

# **Emissions Inventory/SLEIS Webinar**

2020 Data Basic Training for New Users February 18, 2021

South Carolina Department of Health and Environmental Control Healthy People. Healthy Communities.



#### **Overview**

- Welcome
- What's New
- Inventory Reporting Requirements
- Inventory/SLEIS
- Wrap up



# Welcome

- Webinar
  - Limitations approx 10-15 sec delay
  - Recording should be downloadable by attendees up to 180 days after webinar (please allow a few minutes after webinar for Teams to process video file)
  - Use QA feed in live event or send questions to: <u>ei\_submittals@dhec.sc.gov</u>
  - Materials (powerpoint) will be posted to SLEIS homepage (sleisprod.dhec.sc.gov/sleis) and EI webpage (https://scdhec.gov/environment/air-quality/compliancemonitoring/emissions-inventory)



### Welcome - continued

#### Scope of webinar

- Basic process of doing an inventory in SLEIS
- Use SLEIS training videos for "how-to" lessons on navigating SLEIS screens(<u>https://www.youtube.com/playlist?list=PLqGWmyz3QMps1NO4</u> <u>OioA9-X6QXJVGluR4</u> OR go to <u>www.youtube.com/scdhec</u> and look for SLEIS in DHEC's playlists)



### What's New

- SLEIS 2.0 is here!
  - Many changes are in background, BUT what affects you are in Process Emissions we will go over later
- Multiple Factors now in SLEIS
- We updated Facility names and added contact info in SLEIS
- Revised Electronic Signature Agreement (ESA)
  - Fillable pdf
  - Notary signature requirement removed



# What's New - continued

- TV billing/invoicing cycle changes
- Staff
  - Retirements and exits
  - Section Contact list at end of presentation



#### Contacts

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General SLEIS questions/support:

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# TV Billing/Invoicing Cycle Changes

- Send invoices in mid January 2022 instead of July 2021
  - Permanent change for Title V facilities only
  - No change to minor and CM facility July billing (based on latest industry averages)
- Delays Title V facility billing by 6 months. Why?
  - Billing can be based on latest reviewed inventory
  - Delay allows time to complete review of all inventories and upload to EPA before billing
  - Avoids requests to use current-year inventory for billing
    - 2020 inventories impacted by COVID-19



# **TV Billing Changes - continued**

- Billable emissions provided when inventory review is complete instead of Alert Letters in May
- New policy only changes the timing the TV invoice
  - All applicable reporting deadlines remain the same



### **TV Billing Changes - continued**

	2021				2022	
	Jan - Mar	Apr - Jun	Jul - Sep	Oct - Dec	Jan	
Submit 2020 Invs						
Staff Review Invs						_
FY22 Invoice Alert Letters						mid May
FY22 Billing - Minors						late Jul
Invs due to EPA						late Dec
FY22 Billing - TVs				-		mid Jan



# Inventory Reporting Requirements

- Title V Facilities submit their Emissions Inventories on a schedule based on the <u>POTENTIAL</u> amount of pollutants emitted
  - Potential emissions listed in Statement of Basis for your TV permit and unincorporated construction permits
- Inv Type A Sources submit every year:
  - SOx, NOx, CO  $\geq$  2500 tons/yr,
  - VOC, PM10, PM2.5, NH3 ≥ 250 ton/yr
- All other Title V Sources submit every 3 years (2014 data, 2017 data , 2020 data, etc.)



# How do I get started?

- Register with SLEIS / register for reporting cycle
  - Must register each cycle in which you have to report an inventory
  - Electronic Subscriber Agreement (ESA)
  - Existing users still have SLEIS account and PW but 2020 Inventory report stub will not be created until ESA processed
    - Allows us to keep SLEIS and facility associations "clean" by refreshing them regularly



# **Getting Started – don't forget**

- Notes, Notes, Notes!
  - Make note of non-standard decisions
    - When you accounted for an emission elsewhere
    - Something temporarily didn't operate
    - Etc.
  - Helps us understand what you did
  - Use Comments sections in SLEIS multiple locations/opportunities
  - Anything helps bullet lists, etc., doesn't have to be complicated
  - In addition to Supporting Documentation



# Getting Started – don't forget

- SLEIS tables: Factor Table, SCC listing, and Method Codes
  - Download from SLEIS homepage
- Confidential two copies of supplemental info: public & conf
  - Confidential flag only exists on Process Emissions level
  - Setting confidential flag to 'yes' prevents the emission factor and throughput from being made public
  - Contact us if you have questions



#### Inventory

- Get your permits active operating and any construction permits not incorporated in TV which operated during reporting year (2020)
- SLEIS reports
- Any reports and/or supplemental sheets from last inventory (i.e., 2017, etc. review)
  - Contact you inventory reviewer if you need any of these.



# **Facility General**

- Facility general sheet must be sent in with supporting documentation, marked with any changes email is ok, attach in SLEIS preferred!
- Mark-up pre-populated sheet with any changes (or marked 'no changes')
- Updates are currently not allowed on SLEIS Facility General screen
- Must return Facility General page we sent you (not screenshot of SLEIS) marked-up appropriately by March 31, 2021 (via attach in SLEIS, email, or postmark 3/31/2021 via postal delivery)



#### Inventory - what to report?

- All permitted Emission Units
- All associated processes
- All regulated pollutants
- All Insignificant Activities (at least once)



# Inventory – what to report? - HAPs/TAPs

- Report if you emit any of these HAPs at any level (HAPs of Primary Concern:
  - <u>https://www.scdhec.gov/sites/default/files/docs/Environment/docs/ HAPs%20of%20Primary%20Concern.pdf</u>
  - All other HAPs and TAPs should be reported if the facility wide total of that HAP or TAP exceeds 200 lbs
  - <u>http://www.epa.gov/ttn/atw/orig189.html</u>
  - <u>http://www.scdhec.gov/Agency/RegulationsAndUpdates/LawsAndR</u> <u>egulations/Air</u>
- All HAPs/TAPs are reported at the Process Emissions Level no facility-level reporting available



# Inventory – what to report? - HAPs/TAPs

#### • TRI

- Check your amounts reported to TRI vs EI
  - TRI should be close/equal to EI where practical
- We realize that there are some de minimis reporting levels for TRI
- EPA asks us for explanation when TRI is significantly different from El



# **Emission Units**

- Reported in terms of your current permit
- Be sure to review EU Type code in SLEIS change/update accordingly
- Operating Status/Status Date be careful if EU shutdown in El year or prior
  - Tip: only items that are coded 'OP' appear on pick lists and printed emissions reports



# **Fuel Burning**

- Remember to enter fuel amounts in appropriate units, i.e. kgal, mmcf, tons, mmbtu
- Throughput units are driven by SCC and are found in the emission factor table
- Factors in SLEIS are dependent on SCC units important!
- Multiple factors specific to boiler type, burner type, etc. Multiple factors are loaded now in SLEIS – use factor spreadsheet as guide



## **Evaporative Loss**

- Painting, coating, cleaning operations, etc.
- Calculate emissions using the material balance method
- Spreadsheets, supporting docs attach in SLEIS
- HAP/TAPs...
  - Make sure your TRI emissions are the same as your Emission Inventory emissions!!!



# Tanks

- When is detailed storage tank information needed?
  - Tank's capacity is greater than 38.7 cubic meters (10,000 gallons), or
  - Stores a hazardous air pollutant, or
  - Emits one or more HAPs
- Detailed storage tank information is <u>not</u> needed for:
  - Pressurized storage tanks containing fluids such as liquid petroleum gas (LPG), liquid natural gas (LNG), natural gas, or inert gases



# Tanks

- Tank emissions can be estimated using EPA program TANKS 4.09D
  - Is based on the emission estimation procedures from Chapter 7 of EPA's AP-42
  - <u>http://www.epa.gov/ttn/chief/software/tanks/index.html</u>
  - EPA has discontinued support/development of TANKS 4.09D
  - If you wish to use other tank estimation software methods, please ensure calcs are based on AP-42 Chapter 7 algorithms
  - Can do manual calcs with AP-42 Chapter 7 algorithms if desired



# **Control Devices**

- Controls are tracked separately from their associated emission unit equipment/process and release points
- Fuel use in controls should be reported separately as a fuel burning source
- Incinerators which are controls should also be listed on the Control Device page. Check that the control device has been linked into the proper process
  - Fuel Use don't forget! Must also be a process
- Control pollutant efficiencies need to check



# **Other Source Types**

- Landfill calculations:
  - Use LandGEM model and formulas in AP-42 Chapter 2.4
- Wastewater Calculations
  - Use Water9 model
- See: <u>https://www.epa.gov/air-emissions-factors-and-</u> <u>quantification/emissions-estimation-tools</u>



# **Insignificant Activities**

- Traditionally have been listed on your Title V Permit
- Newer permits do not list Insignificant Activities, but contain requirement for you to maintain list of IAs
- You must submit that list with your supporting docs! (can be attached electronically in SLEIS preferred)
- Emissions from all Insignificant Activities must be reported at least once
  - If all not previously reported, need to report missing IAs in this Inventory



# Calculations

- Rule effectiveness/control device downtime take into account when control equipment did not operate as designed – contact EI staff if you have questions
- Emission estimates are required for all regulated air pollutants, including but not limited to: criteria, 112r, HAP, and TAP pollutants
- Include any regulated pollutants in your calculations that have been missed in past inventories



# Calculations

- The order of preferred methods from best to least desirable are:
  - Material balance calculations (method code 3)
  - Continuous Emissions Monitor (CEM) data (method code 1)
  - Bureau approved and reviewed source test emission factors (method codes 4, 10 (MATS))
  - AP-42, FIRE, or RICE Emission factors (method codes 8\_0, 9, 29)
  - In-house (non Bureau approved) source test (method code 2)
  - Other (method codes 12, 32)



# Method Code 9, 29, 12, or 32

- 9, 29, 12, or 32 will automatically calculate the emission tonnage based on the throughput and the emission factor
- Manual updating of emissions tonnages is only necessary for pollutants with method codes <u>other</u> than 9, 29, 12, or 32
- Method Codes 12 and 32 should be used only with certain facilities and with prior approval
  - Factors would be entered by user
  - Contact Chad Wilbanks for approval/questions



- Optional procedure to estimate emissions from Stationary Reciprocating Internal Combustion Engines.
  - Choose factors from AP-42 or 40 CFR 60/63
  - Spreadsheet Tool developed to help pick pollutants/factors
  - Companion document to explain intricacies



- Spark Engines
  - AP-42 pollutants factors are still preferred
  - Spreadsheet Tool contains these
- Compression Engines
  - Choose AP-42 factors or 40 CFR 60 factors
  - Both are in Spreadsheet Tool



- If you use the 40 CFR 60 factors you must:
  - Enter the pollutant/factor(s) in SLEIS manually (Process Emissions)
  - Include HAP compliment
  - Use Method Code 8\_0
  - Enter throughput with same units as factor(s) (i.e., lb/MMBTU or lb/HP-hr)
  - All pollutants/factors for the process must use the same throughput units, i.e. lb/MMBTU or lb/HP-hr – no mixed units within polls/factors per process



- Enter the following in the Process Unit Comments section (when using 40 CFR 60 factors):
  - Cylinder displacement in liters
  - Horsepower rating
  - Subject to NSPS
  - Year of manufacture
  - Use type (emergency, non-emergency, fire pump, etc.)



## Method Code 3 - Material Balance

- Material balance method
- Generally evaporative loss/coatings sources
- Calculations/supporting documentation should be supplied with the inventory



# Method Code 1 - CEMS

- Indicates emissions are based on Continuous Emission Monitor (CEM) data
- This data should only be from a CEM that is Bureau-certified
- Calculations and/or documentation of the annual emissions should be supplied
  - We do not need a ream of paper with CEM hourly data, a summary is fine can be attached electronically in SLEIS (preferred!)



### Method Code 4 – Source Test

- Emissions were calc'd based on the results of a Bureau-reviewed source test. Source test emission factors from a source test should be based on emission-per-throughput rate units where possible (i.e. lb/ton, lb/million BTU, etc.) and not a lb/hr factor
  - PM-FIL vs. PM-CON vs. PM-TOT
- Use factor result from most recent source test for entire calendar year
  - Simplified approach vs. previous inventory years
  - Can still average if desired; explain in Supplemental Documentation
- Calculations must be supplied and the date of the source test(s) being used must be indicated
  - Spreadsheets, word files, etc. ok attach in SLEIS



# Method Code 10 - MATS

- Applicable if you have a factor derived from a Bureauapproved MATS (Mercury and Air Toxics Standard) source test
  - Mainly applicable to EGUs
  - You will need to enter the pollutant emission factors in SLEIS
    - Preferably, throughput units and factor units must match
    - If they don't, use EF Unit code "Other Non Standard Units", enter the factor AND your manually calc'd emissions tonnage
    - Use Comment field to give actual factor units and test date
  - Contact Chad Wilbanks if you have questions.



# Method Code 2 - Engineering Judgment

- Used when there is no better method for determining emissions
- Generally used only when there is no Bureau certified CEM data, material balance information, Bureau-reviewed source test, or AP-42 or FIRE emission factors available for estimating emissions
- May be from in-house source tests, the facility's Title V permit application, industry factors, etc.
  - Prior approval may be required, contact Chad Wilbanks
- Complete calculations should be supplied with the Inventory attach in SLEIS



# Pitfalls / tips

- Re-check your throughput values especially for fuels
  - Decimal place errors cause big swings in emissions; MCF vs MMCF
- If process has PM-fil, it must also have at least PM10-fil as well, PM2.5-fil also if possible
  - PM2.5-fil should not be > PM10-fil, and PM10-fil should not be > PM-fil
  - Conversely if a process has PM10-fil/PM2.5-fil it must also have PMfil/PM10-fil
- Total metals in process should be < total PM-fil in process



# Pitfalls / tips

- VOC total per process must be equal or greater than sum of all VOC compounds in process
  - Same rule for facility-wide VOCs
- If Insignificant Activity has no regulated pollutants (i.e., water tank, etc.) please let us know so we won't continue to ask about it
- Do "sanity check" on overall emissions to uncover obvious data entry errors
  - Please explain any valid large swings vs. previous inventories
- Please explain/comment processes that are temporarily shutdown vs. permanently shutdown



# More thoughts...

- Emission units, release points, controls, etc. on your current permit that are not listed in SLEIS must be added to the SLEIS database
  - Contact your individual emissions inventory reviewer if you have questions
- Ammonia, condensable organics, and organic and elemental carbon are precursors to PM 2.5
  - Report any Ammonia, PM 2.5, or its precursors



# Wrap Up – don't forget

- Complete submittal:
  - Electronic Signature/Submission completed in SLEIS
  - Supporting Documentation
  - Facility General sheet mark with any changes or "No Change"
  - List of Insignificant Activities
  - The above three items can be attached electronically in SLEIS (preferred!)
- Inventory submittal not considered complete and on-time unless all have been received by us (or postmarked) by due date: March 31, 2021.



#### Resources

- EIIP Documents, AP-42 and other EPA estimating tools may be accessed at:
  - <u>http://www.epa.gov/chief</u>
- BAQ-EI webpage:
  - <u>https://scdhec.gov/environment/air-quality/compliance-monitoring/emissions-inventory</u>
- SLEIS Homepage:
  - <u>https://sleisprod.dhec.sc.gov/sleis</u>
- SLEIS Training Videos:
  - <u>https://www.youtube.com/playlist?list=PLqGWmyz3QMps1NO4OioA9-X6QXJVGIuR4</u>



#### Resources

- NIST Chemistry Web Book
  - <u>http://webbook.nist.gov/chemistry</u>
- EPA's Substance Registry System
  - <u>http://www.epa.gov/srs</u>



# **Comments/survey**

- Email <u>ei\_submittals@dhec.sc.gov</u> with comments on webinar
- Thanks!





#### Support:

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